

Appendix A — Bidder Response Form

Aligned Solar Partners 6 LP

Lunenburg BESS [REDACTED]

Section 83E Round II · DPU 26-75 · Distribution Project

Applicant Information

Bidder	Aligned Solar Partners 6 LP , a Delaware limited partnership, acting by its general partner Aligned Solar Partners 6 GP LLC
Business address	24 West 40th Street, 16th Floor, New York, New York 10018
Project company	Silo Lunenburg BESS LLC , a Delaware limited liability company, is the owner of the Facility. It was formed in September 2025 and has had no other name and no other jurisdiction of organization since formation.
Ownership	[REDACTED]
Authorized signatory	Brendan Bell, Authorized Signatory.
Primary contact	Dylan Hammer , Senior Vice President, Aligned Climate Capital, [REDACTED]

Section A-1: Certification, Project, and Pricing Data

The Certification, Project and Pricing Data workbook for this Distribution Project accompanies this response, in a working Microsoft Excel confidential version and a public version.

Where this response and the Certification, Project and Pricing Data workbook differ on any data field, **the workbook governs.**

Section A-2: Executive Summary of the Proposal

The Lunenburg BESS is a [REDACTED] front-of-meter standalone lithium iron phosphate battery energy storage facility

[REDACTED]

Commercial operation is expected on 1 December 2026 — more than a year before the Contract Services Term begins, and five years inside the RFP's deadline of 31 December 2032.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Project	Lunenburg BESS
Site	[REDACTED]
Interconnection	[REDACTED]
Status	[REDACTED]
Nameplate / Full Rated Capacity	[REDACTED]
Storage energy	[REDACTED]
Duration at Full Rated Capacity	[REDACTED]
Technology	Containerized lithium iron phosphate, AC block
ISO-NE designation	Continuous Storage Facility, [REDACTED]
Commercial operation	1 December 2026 — five years inside the RFP deadline of 31 December 2032
Contract Services Term	[REDACTED]
Price	[REDACTED]
Buyers' Percentage Entitlement	[REDACTED]
Anticipated CPEC delivery	[REDACTED]
Clean Peak status	[REDACTED]

[REDACTED]

Section A-3: Operational Parameters and Operational Schedule

3.1 Energy Storage System operations project summary

i. New or Existing Facility, or an upgrade to an Existing Facility

New.

ii. Technology type

Electrochemical — lithium iron phosphate (LFP), AC block

iii. Technology description

iv. Point of interconnection deliverability restrictions

v. Nameplate MW AC at 100% project completion

vi. Net contract MW AC

vii. Charge rate

viii. Discharge rate

ix. Storage energy

x. Discharge duration at Full Rated Capacity

xi. Charging efficiency

xii. Discharging efficiency

xiii. Round trip efficiency

xiv. Other characteristics

[Redacted]

xv. Maximum and minimum cycles per day, season and year

[Redacted]

Efficiency basis

[Redacted]

[Redacted]

[Redacted]

[Redacted]

[Redacted]

3.2 Operation of the proposed Energy Storage System

The Facility charges during off-peak hours and discharges into the Clean Peak seasonal peak periods established under 225 CMR 21.00. It participates in the ISO-NE energy, capacity and ancillary services markets.

[REDACTED]

[REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

3.3 Location of the Energy Storage System

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

3.4 Proposed technology and equipment

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
------------	------------	------------

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

3.5 Viability, operational reliability and track record of the technology

[REDACTED]

[REDACTED]

[REDACTED]

3.6 Environmental Attribute delivery plan and charge/discharge profile

The Environmental Attributes anticipated on a monthly basis across the Contract Services Term are provided at **CPPD Part VII(a)**. The hourly charge and discharge profile for a representative year is provided at **CPPD Part V(a)**, on the 2012 calendar the workbook requires, as confirmed by the Evaluation Team's answer of 28 August 2026.

ISO-NE classification. The Facility is registered with ISO-NE as a **Continuous Storage Facility (CSF)**, [REDACTED] **It is not a Binary Storage Facility.**

ISO-NE market designation and plan to operate in multiple markets. The Facility will participate in the ISO-NE **Energy Market** (day-ahead and real-time), the **Forward Capacity Market**, and **ancillary services**, including regulation up and regulation down and spinning reserve. [REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

3.7 Qualification as a Qualified Energy Storage System under 225 CMR 21.00

[REDACTED]

[REDACTED]

Meeting the requirement to operate primarily to store and discharge renewable energy. The Facility is dispatched to charge inside the charging windows prescribed by **225 CMR 21.05(1)(a)2.c** for each season — spring, summer, fall, and winter — which are the hours the regulation identifies with renewable generation on the system, and to discharge into the seasonal peak periods. The certificates the Facility earns are only those earned by discharge in a qualified seasonal peak period. The Bidder notes that the charging windows in 225 CMR 21.05(1)(a)2.c carry **no Business Day qualification and therefore bind on every day of the year**, whereas the seasonal peak period is limited to Business Days; the Facility's dispatch is scheduled on that basis.

The Facility is **not co-located with, and not contractually paired with, an RPS qualified resource**. It qualifies on the charging-window pathway described above.

[REDACTED]

3.10 Operating constraints

[REDACTED]

[REDACTED]

Depth of discharge

[REDACTED]

3.11 Degradation mitigation plan

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Section A-4: Environmental Attribute Delivery Plan

4.1 Delivery plan and GIS transfer

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Section A-5: Financial and Legal

[REDACTED]

5.1 Necessity of the long-term contract

[REDACTED]

5.2 Business entity structure

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

5.4 Financial commitments to enter into long-term contracts

[REDACTED]

5.5 Status of commitments with offtakers

[REDACTED]	
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

5.8 Financial difficulties

[REDACTED]

5.9 Cost, revenue and contingency assumptions

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

5.10 Audited financial statements

[REDACTED]

[REDACTED]

[REDACTED]

5.11 Board of directors, officers, and trustees for the past three years

[REDACTED]

[REDACTED]

5.12 Ability to provide credit support

[REDACTED]

5.13 Credit issues or rating downgrade events

5.14 Federal Investment Tax Credit and other incentives

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

5.15 Litigation or disputes in the last three years

[REDACTED]

5.16 Operating life and depreciation

[REDACTED]

[REDACTED]

5.17 Financing obtained or committed

[REDACTED]

[REDACTED]

[REDACTED]

5.18 Executed agreements for energy, capacity, or environmental attributes

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

5.19 Affiliated entities and joint ventures in the energy sector

[REDACTED]

5.20 Bankruptcy, receivership, or insolvency in the last five years

[REDACTED]

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

5.21 Conflicts of interest

[REDACTED]

[REDACTED]

5.22 Litigation, disputes, claims, complaints, or notices of violation

[REDACTED]

[REDACTED]

[REDACTED]

5.23 Failures to achieve commercial operation dates

[REDACTED]

[REDACTED]

5.24 Litigation, disputes, claims, or complaints against a Distribution Company

[REDACTED]

5.25 Defaults and failures to deliver under energy, capacity, or environmental attribute agreements

[REDACTED]

5.25 (second) Investigations, convictions, and debarment

[REDACTED]

5.26 Regulatory and other approvals required to execute a binding agreement

[REDACTED]

[REDACTED]

5.27 Conformance with FERC requirements

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

5.28 Affiliations with Distribution Companies

[REDACTED]

	Name of Distribution Company	Relationship
1	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]

[REDACTED]

6.1 Evidence of the interconnection request; eCNRC

[REDACTED]

6.2 Studies of electrical system performance; I.3.9; eCNRC

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

6.3 Multiple interconnection requests

[REDACTED]

6.4 Network and distribution upgrade cost estimates, and payments made

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

6.5 Electrical models

i. Power flow modeling data attached ☒ **Yes.** [REDACTED]
[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

6.6 One-line diagram

i. Electrical one-line diagram attached ☒ Yes.

[REDACTED]

[REDACTED]

6.7 Interconnection facilities

[REDACTED]

[REDACTED]

[REDACTED]

6.8 Deliverability

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Section A-7: Siting, Permitting and Community Support

7.1 Site plan

Plan included ☐ Yes. ☐

- ☐ [REDACTED]
- ☐ [REDACTED]
- ☐ [REDACTED]
- ☐ [REDACTED]

[REDACTED]

7.2 Real property rights

[REDACTED]

i. Does the Project have a right to use the site for the entire proposed term of the long-term contract? — Yes.

[REDACTED]

ii. Rights to control the Energy Storage System site and the interconnection locations.

[REDACTED]

iii. Status of acquisition; options in place; plan and timeline for securing the necessary rights.

[REDACTED]

iv. Joint use of existing or proposed real property rights.

v. Copies.

7.3 Evidence that the site and interconnection locations are permitted

- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]
- [REDACTED]

7.4 Permitting plan and timeline

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

7.6 Interconnection facilities site control

[REDACTED]

[REDACTED]

[REDACTED]

7.7 List of permits, licenses, and environmental assessments

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

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[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

7.8 Anticipated permitting timeline and project approval assessment

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

7.9 Relationships with host communities, tribes, EJ communities, and stakeholders

(a) Past and current productive relationships.

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

(b) Track record of avoiding, minimizing, and mitigating environmental, tribal, and environmental justice impacts.

[REDACTED]

7.10 Level of public support

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Section A-8: Safety Plan

8.1 Safety plan

The **Site Safety, Security and Emergency Response Plan** for the Lunenburg BESS is attached. [REDACTED]

Attached with it, in the order the form requires:

i. Energy Storage System project drawings. [REDACTED]

[REDACTED]

ii. Fire protection system datasheets. [REDACTED]

[REDACTED]

iii. UL equipment listings and certifications. [REDACTED]

[REDACTED]

iv. Hazard Mitigation Analysis. [REDACTED]

[REDACTED]

v. Emergency Response Plan. [REDACTED]

[REDACTED]

vi. Safety training materials. [REDACTED]

[REDACTED]

vii. Explosion control. [REDACTED]

[REDACTED]

Design and operation comply with **NFPA 855, NFPA 68, NFPA 69, NFPA 70 and NFPA 72**.
Structural design was verified for the applicable seismic, wind, and snow loading.
Enclosures are rated for outdoor operation across an ambient range at this site.

8.2 Incident preparedness

Design measures to avoid a safety event. [REDACTED]

[REDACTED]

[REDACTED]

Detection and mitigation. [REDACTED]

[REDACTED]

- [REDACTED]
- [REDACTED]
- [REDACTED]

Remote monitoring and isolation. [REDACTED]

Training. First-responder familiarization training is provided to the Lunenburg Fire Department prior to commercial operation and refreshed annually.

Protection of property, personnel, and the surrounding community. [REDACTED]

8.3 Plans and measures to operate the facility safely

Monitoring. [REDACTED]

[REDACTED]

Maintenance.

[REDACTED]

Mitigation features.

[REDACTED]

[REDACTED]

Security and access.

[REDACTED]

Network and cyber isolation.

[REDACTED]

8.4 Consequences of potential failures

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

8.5 Continuous improvement of safety practices

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[REDACTED]

[REDACTED]

8.6 Reporting protocols

Internally. [REDACTED]

Externally. [REDACTED]

Under a long-term contract the Bidder would report to the Distribution Companies and to the Department of Energy Resources as that contract and the Form MOU require.

8.7 Experience employing safety plans for similar projects

The Bidder's approach on this Facility. [REDACTED]

Coordination with local authorities and emergency responders. [REDACTED]

[REDACTED]

Approach to risk assessment and design standards.

[REDACTED]

Portfolio practice, and how protocols have evolved.

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

8.8 Prior fire incidents or thermal events

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

8.9 Testimonials, statements of support and community engagement

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

i. Type of energy storage technology, and how it works. Electrochemical energy storage using lithium iron phosphate cells.

iv. Status of acquisition of the equipment components, including orders and production slots. [REDACTED]

v. Whether the bidder has a contract for the equipment. [REDACTED]

vi. Equipment vendors selected or considered. [REDACTED]

vii. Track record of equipment operations, including safety record. [REDACTED]

viii. UL certifications and other relevant industry codes and standards. [REDACTED]

ix. Description of equipment warranties and guarantees, including terms and expiration. Set out in full at **Section 12.3.**

x. Factors under consideration where the manufacturer has not been selected. [REDACTED]

9.2 Key equipment suppliers under consideration

9.3 Same or similar equipment in commercial operation

[Redacted]

[Redacted]

[Redacted]

[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]
[Redacted]	[Redacted]	[Redacted]	[Redacted]	[Redacted]

9.4 Technology maturity

[Redacted]

[Redacted]

9.5 Completeness of the equipment list

[Redacted]

[REDACTED]

9.6 Equipment secured

[REDACTED]

9.7 Root cause analysis disclosure

[REDACTED]

Section A-10: Project Schedule

10.1 Critical path

[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

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[REDACTED]

i. Commencement of permitting processes.

[REDACTED]

iii. Environmental assessment. [REDACTED]

iv. Viable financing plans, with the detail requested in Section 2.2.2.4. [REDACTED]

v. Viable installation and electrical interconnection plans. [REDACTED]

vi. Material progress towards acquisition of all real property rights. [REDACTED]

vii. Evidence of material vendor activity. [REDACTED]

10.3 Status of critical path items

[REDACTED]
[REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]

[REDACTED]
[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

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[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

Section A-11: Construction and Logistics

11.1 Major tasks and specialized equipment

Major tasks.

[REDACTED]

Specialized equipment required. A **mobile crane** for container, inverter, and transformer setting; standard heavy civil plant for site work and foundations; and **relay test equipment** for protection commissioning. **Nothing exceptional is required, and nothing exceptional remains to be sourced.**

Remaining tasks at the date of this proposal.

[REDACTED]

11.2 Staging and deployment of major components

Battery containers, inverter stations, transformers, and switchgear are delivered by **over-the-road transport** and **set directly onto prepared foundations by crane, in sequence, without extended on-site laydown.** Interim storage is arranged off site where a delivery precedes foundation readiness, which keeps the working area clear and shortens the period during which equipment is exposed on site.

[REDACTED]

[REDACTED]

11.3 Responsible parties, roles, and status of contractual agreements

[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
			[REDACTED]



[REDACTED]

Section A-12: Operations and Maintenance

12.1 Operations and maintenance plan

[REDACTED]		
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

Location of the operations and maintenance base.

[REDACTED]

Staffing levels.

[REDACTED]

Role of the project sponsor and the equipment manufacturer.

[REDACTED]

Scheduling of major maintenance activity.

[REDACTED]

Plan for testing equipment.

[REDACTED]

Response obligations.

[REDACTED]

12.2 Operations and maintenance funding mechanism and funding levels

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

12.3 Warranties and guarantees on major equipment

[REDACTED]

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

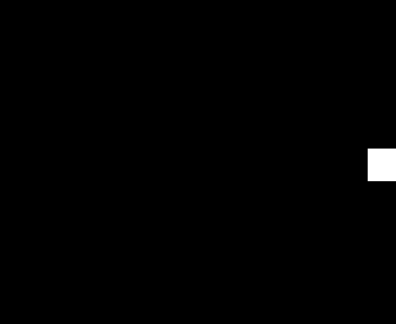
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[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]	[REDACTED]	[REDACTED]
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[REDACTED]



██████████

[REDACTED]

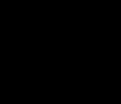
[REDACTED]

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[REDACTED]

[illegible]

██████████



12.4 Status of operations and maintenance agreements

██████████

114

114

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

12.5 Experience with operations and maintenance for similar projects

[REDACTED]

[REDACTED]

[REDACTED]

Section A-13: Project Management and Experience

13.1 Organizational chart

The corporate structure is set out at Section 5.2 and the contractual structure of project participants at Section 11.3. In summary:

[REDACTED]

Organizational chart attached.

13.2 Experience of the bidder and project participants

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

13.3 Management chart and key personnel

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[illegible]

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[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

13.5 Experience outside Massachusetts

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

13.6 Project team

Role

Entity

i. Construction period lender

[REDACTED]

ii. Operating period lender and/or tax equity provider

[REDACTED]

iii. Financial advisor

[REDACTED]

iv. Environmental consultant

[REDACTED]

v. Facility operator and manager

[REDACTED]

vi. Owner's engineer

[REDACTED]

**vii. Transmission /
delivery consultant**

[REDACTED]

viii. Legal counsel

[REDACTED]

13.7 Experience and expertise needed to deliver; continuity of corporate management

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

13.8 Track record developing similar projects

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

13.9 Regulatory and judicial advocacy experience

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

13.10 Failed or terminated development projects

[REDACTED]

Section A-14: Economic Development and Employment Benefits, Transitioning Fossil Fuel Communities, Benefits to Low Income Ratepayers and Environmental Justice Communities, and Other Benefits

14.1 Jobs created

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

14.2 Employment opportunities for tribal members, low-income communities, M/WBEs and EJ residents

The Project is **not sited on tribal land and no federally recognized or state acknowledged tribal land adjoins the site.**

[REDACTED]

[REDACTED]

[REDACTED]

14.3 Workforce harmony and community benefits

[REDACTED]

[REDACTED]

[REDACTED]

14.4 Contractual commitments on job creation

[REDACTED]

[REDACTED]

14.5 Other economic activity

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

14.7 Benefits to transitioning fossil fuel communities

[REDACTED]

[REDACTED]

14.8 Diversity, equity, and inclusion plan

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

14.9 Tracking and reporting on commitments

[REDACTED]

[REDACTED]

14.10 Form MOU with DOER

A marked version of the Form MOU with the Department of Energy Resources at Appendix H is attached..

14.11 Environmental justice tracking and reporting

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

14.12 Stakeholder engagement experience

The Project’s engagement record at this site is set out in full at Sections 7.9 and 7.10 and is stated here **as fact rather than as intention**:

[REDACTED]

[REDACTED]

[REDACTED]

14.13 Avoidance and minimization of environmental impact

Preliminary characterization of the potential environmental impacts of the facility and other infrastructure, from pre-construction through the duration of the project.

[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

[illegible]

14.14 Avoidance and minimization of impact on Environmental Justice populations

[REDACTED]

[REDACTED]

[REDACTED]

Positive benefits directed to those communities. Three, none of which requires a separate program or a separate payment.

- **Displacement of peaking generation** in the hours the Facility discharges, described at Section 14.7, in a region whose peaking fleet sits disproportionately in and beside Environmental Justice populations.

- **The ratepayer benefit quantified at Section 14.6**, which reaches high-energy-burden households through the bill — including the **\$305 million transmission and distribution component that only distribution-sited storage captures.**

- [REDACTED]

Section A-15: Exception to Form Long-Term Contract

None.

The Bidder notes that this is a **Distribution Project**, and that under the RFP bidders of Distribution Projects may not change the Form Long-Term Contract. **The Bidder proposes no exception, no mark-up and no reservation, and will execute the form contract as issued.**
